

**15 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	64.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	32.50	Shoe MDBRT	2,945.0m	Cum Cost	\$17,439,386
Wtr Dpth(MSL)	155.5m	Days on well	40.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				

Current Op @ 0600

Running in hole for a wiper trip to TD.

Planned Op

RIH for a wiper trip, circulate hole clean, POOH and run 7" liner

**Summary of Period 0000 to 2400 Hrs**

Completed MDT sampling program (Run 4 MDT-GR). Rigged down wireline and RIH for a wiper trip.

**Operations For Period 0000 Hrs to 2400 Hrs on 15 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E2	P	LOG	0000	2100	21.00	3,414.0m	Continued with wireline log # 4 MDT - GR formation sampling program
							Pulled wireline tools out of hole after completing pressure and formation sampling program
E2	P	LOG	2100	2230	1.50	3,414.0m	Removed sample bottles from MDT tool and laid down tool string
E2	P	RD	2230	2300	0.50	3,414.0m	Rigged down wireline sheaves and compensator line
PC	P	HBHA	2300	2400	1.00	3,414.0m	Commenced making up 8 1/2" cleanout BHA and ran in hole

**Operations For Period 0000 Hrs to 0600 Hrs on 16 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PC	P	TI	0000	0600	6.00	3,414.0m	Continued to run in hole with 8 1/2" BHA for wiper trip prior to running 7" liner

**Phase Data to 2400hrs, 15 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	1	15 Sep 2005	15 Sep 2005	979.49	40.812	3,414.0m



WBM Data				Cost Today							
Mud Type:	PHPA / KCl / Glycol	API FL:	5.3cc/30min	Cl:	31000mg/l	Solids(%vol):	7%	Viscosity	54sec/qt		
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	5%	H2O:	93%	PV	16cp		
Time:	10:30	HTHP-FL:		Hard/Ca:	480mg/l	Oil(%):		YP	26lb/100ft²		
Weight:	9.25ppg	HTHP-cake:		MBT:	5	Sand:		Gels 10s	9		
Temp:				PM:	0.05	pH:	8.2	Gels 10m	13		
				PF:	0.05	PHPA:	Oppb	Fann 003	8		
Comment	Cumulative cost \$ 325,668.84							Fann 006	11		
								Fann 100	26		
								Fann 200	36		
								Fann 300	42		
								Fann 600	58		

Bit # 7				Wear	I	O1	D	L	B	G	O2	R
					3	3	BT	A	E	1	WT	TD
Bitwear Comments:												
Size ("):	8.500in	IADC#	517	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	Hughes	WOB(avg)	25.00klb	No.	Size	Progress	64.0m	Cum. Progress	168.0m			
Type:	Rock	RPM(avg)	110	1	32/32nd"	On Bottom Hrs	12.3h	Cum. On Btm Hrs	31.2h			
Serial No.:	6035573	F.Rate	15.95bpm	2	14/32nd"	IADC Drill Hrs	14.0h	Cum IADC Drill Hrs	35.5h			
Bit Model	MX-20D	SPP	4050psi				Total Revs	Cum Total Revs				
Depth In	3,311.0m	HSI					ROP(avg)	5.20 m/hr	ROP(avg)			
Depth Out	3,414.0m	TFA	0.451							5.38 m/hr		
Bit Comment												

BHA # 9						
Weight(Wet)	24.00klb	Length	178.6m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	25.00klb	String		Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
		Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
		Slack-Off			D.P. Ann Velocity	0fpm

BHA Run Description Wiper trip to clean hole before running liner

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit Sub	0.95m	6.500in	2.750in	1860045	
Drill Collar	9.38m	6.500in	2.875in	144-57	
Stab	1.91m	8.250in	2.750in	A265	
Drill Collar	18.66m	6.500in	2.875in		
Drilling Jars	9.86m	6.500in	2.750in	768-821	
HWDP	109.89m	5.000in	3.000in		
HWDP	27.57m	5.000in	3.000in		
Bit	0.34m	8.500in		6035573	

### Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0		162.9
Bentonite Bulk	MT		0		95.1
Diesel	m3	0	9.2		437.5
Fresh Water	m3	0	16.7		697.0
Drill Water	m3	32	36.6		493.0
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	0		67.5

### Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.32	97													



Pumps													
Pump Data - Last 24 Hrs							Slow Pump Data						
2	National 12-P-160	6.000	9.32	97									
3	National 12-P-160	6.000	9.32	97									

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	6	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	2	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7	Wireline crew
DOGC	3	NDT Inspectors and BOP Technician
PETROLAB	2	Completions
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1	Baker liner running personnel
SCOTTECH	1	Wellbore cleanout equipment specialist
TRANSPEC	4	Mud pit cleaning personnel
THE EXPRO GROUP	3	Well test personnel
	Total	95

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	11 Sep 2005	4 Days	Complete abandon rig drill	
BOPE Test	28 Aug 2005	18 Days	Complete BOP test	
Environmental Issue	18 Jun 2005	89 Days	Environmental spill drill	
Fire Drill	11 Sep 2005	4 Days	Rig fire drill	
JSA	15 Sep 2005	0 Days	Drill=7, Deck=4, Welder=4,	
Man Overboard Drill	10 Sep 2005	5 Days	Man overboard drill	
STOP Card	15 Sep 2005	0 Days	7 x corrective, 1 x positive	

Shakers, Volumes and Losses Data						
Available	1,930bbl	Losses	Obbl	Equip.	Descr.	Mesh Size
Active	442bbl			Shaker1	VSM100	4 X 230
				Shaker2	VSM100	4 X 230
Hole	988bbl			Shaker3	VSM100	4 X 230
Brine	500bbl			Shaker4	VSM100	3 x 200, 1 X 165

Marine



Weather on 15 Sep 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	35kn	247.0deg	1,009.0mbar	11C°	2.5m	247.0deg	6s	1	269.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	480.00klb	4,847.80klb	5.0m	270.0deg	8s				
Comments									
								2	271.0
								3	229.0
								4	254.0
								5	262.0
								6	269.0
								7	304.0
								8	304.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler	13:30hrs 15th Sept		Arrived back from construction work at 13:30 hrs	Diesel	M3		478.8
				Fresh Water	M3		311
				Drill Water	M3		317
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		42
				Bentonite Bulk	MT		0
				Brine	BBLS		970

SOF on arrival after construction work  
 Fuel = 482m3  
 Pot water = 311m3  
 Drill water = 317m3  
 Barite = 42 MT  
 Brine = 970 bbls  
 Lube oil = 26305 ltrs

Pacific Sentinel			Status	Item	Unit	Used	Quantity
Pacific Sentinel			Standby at Ocean Patriot	Diesel	M3		407.6
				Fresh Water	M3		80
				Drill Water	M3		269
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		1325

**Helicopter Movement**

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1024 / 1052	15 / 13	Refueled with 1254 ltrs Jet A1
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1205 / 1231	9 / 11	Refuelled with 363 ltrs Jet A1